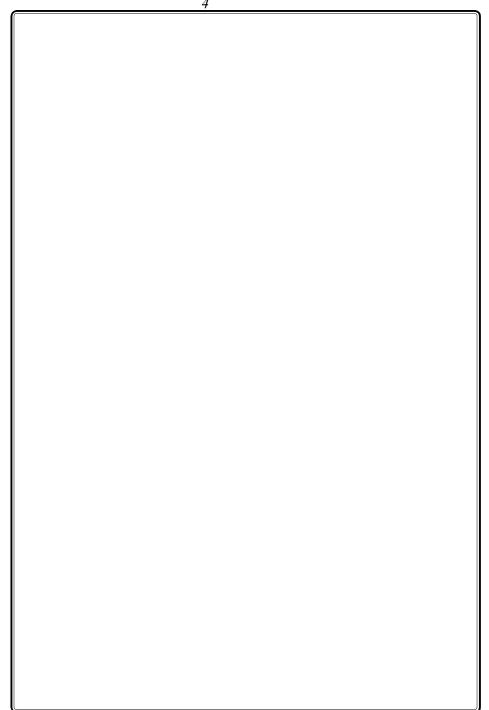


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MULTI FUNCTION METER

1. General Features

ICD Multi function meter **MFM9013** is designed with latest state of art technolgy. It offers high accuracy, reliability and also real value for money. This micro controller based instruments monitors over 30 vital parameters and does not require any external Transducers. This instrument is most suitable for measuring all electrical parameters in 3 phase industrial applications. It replaces several meters like Voltmeters, Ammeters, Wattmeters, Frequency meter, kVA meter, kVAR meter, pf meter and selector switches for the above in an electrical panel.

The measured informations are shown on a 16 digit 0.56" seven segment red LED display, which is splitted into 4 rows. Four keys are provided on the front panel of the meter to access these information easily and quickly. The front panel is provided with antiglare feature for improved readability.

The measurement parameters include 3 phase voltage, 3 phase Instant parameters (current, kVA, kW, kvar, PF & Frequency) and Energy parameter(Kwh) in Import & Export mode. All voltage, Current, Power and energy readings are true R.M.S including harmonics. The power and energy measurement is done for the full four quadrants. The meter computes and updates the parameters in every 2 seconds.

The Power Multimeter MFM 9013 is also provided with a optional RS 485 optically isolated communication port supporting MOD BUS RTU protocol. The port is very useful in networking the meters in multidrop communication and to collect datas in a centralised control room using any standard SCADA Software package like cimplicity, intellution, wonderware & citech etc.

Note : For Every change of LT ↔ HT or 1A ↔ 5A or 3 Wire ↔ 4 Wire the instrument should be switched OFF and then made ON.

2. Installation

2.1. Mounting

The meter is housed in a compact ABS plastic enclosure of dimension $96(H) \times 96(W) \times 45(D)mm$. The meter is suitable for panel mounting and has reliable mounting clamps to hold the meter to the panel.

The panel cut out for fixing the meter is a 92 x 92 mm. The depth behind the panel is 45 mm. Always provide extra space for the connectors and wiring. The panel cut out should be punched with proper tool and should be free from burrs. Insert the meter through panel cutout from front and fix the mounting clamps provided with the meter on each side.

2.2. Wiring

2.2.1 Selection of PT & CT

The measurement of voltage and current is done using the PT voltage and CT current inputs. So the accuracy of measurement is determined by the accuracy and phase shift produced by the PT's and CT's so it is recommended to use PT's and CT's of instrument class 0.5 or better.

Also the PT's and CT's should have adequate VA rating to support the burden on the secondary side of them. The primary rating of the CT has to be selected such that the load variation lies between the dynamic range of the CT. (30% to 80% of the primary current).

2.2.2 Voltage signal connections

The MFM 9013 directly accepts voltages upto 415VAC R.M.S line to line (240VAC R.M.S line to neutral) with 10% over load capacity in case of LT selection and 110VAC R.M.S line to line (63.5 VAC R.M.S line to Neutral) with 10% over load capacity in case of HT selection. The primary of the PT is field programmable upto 330 kV.

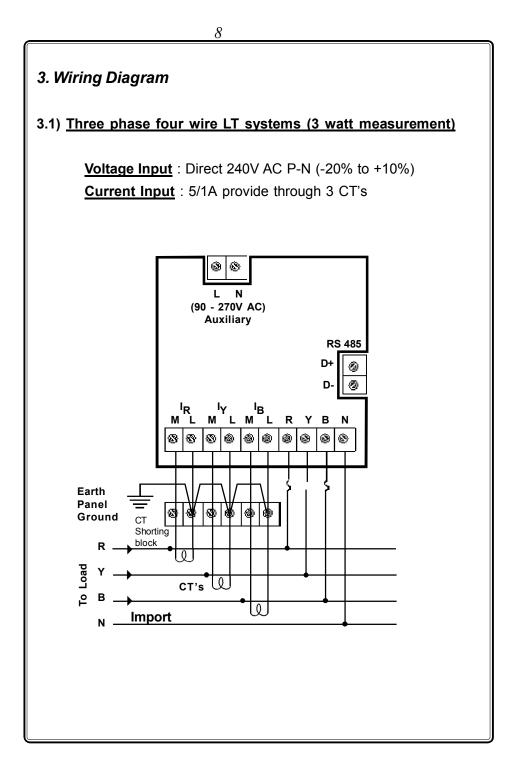
There are four voltage input terminals marked as R, Y, B & N. The three phase input voltage should be connected to those terminals. MFM 9013 voltage input burden : 0.25VA per phase

2.2.3 Current signal connections

The MFM 9013 current inputs can accept 5A/1A AC R.M.S(selectable) for connecting external CT's. The CT Secondary value is field programmable. The current inputs has over load capability of 120% In both the cases.

There are three pairs of terminals marked as IR (M,L) IY (M,L) and IB (M,L) for the connection of external CT's. For proper measurements, the polarity of the CT's must be connected properly. The CT wiring must be properly done by deenergising the CT secondary by shorting it through a shorting block. The primary current of CT is field programmable upto 10000A.

MFM 9013 Current input burden : 0.5VA per phase / 0.25VA per phase



3.2) Auxiliary power supply connections

The Indicator MFM 9013 derives auxiliary power from the voltage input terminals as standard. If the burden of the PT is not sufficient in the case of HT Selection auxiliary power supply of 90 - 270VAC can be provided seperately. But it has to be specified at the time of ordering. In that case, seperate terminals will be provided for auxiliary supply. The auxiliary supply should be connected to proper specified voltage.

Burden on Auxiliary supply terminals : 4VA

3.3) Cross checking the wiring

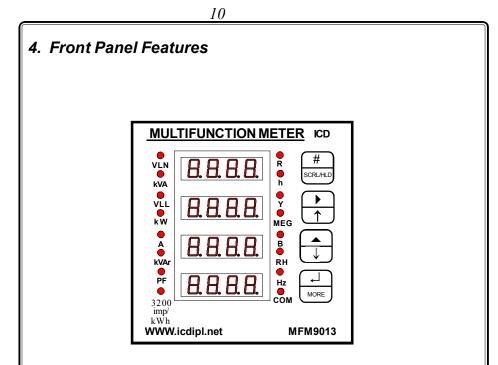
The three phase voltage wiring and current wiring are to be properly done for correct measurements. Any wrong connections done either during installation or during rewiring can produce wrong measurement of electrical parameters. These incorrect wirings are difficult to detect since they produce wrong readings close to the expected readings.

The MFM 9013 has a built in program to identify the reverse sequences in PT as well as CT wiring. A seperate diagnostic display page is provided to view the PT, CT Connections. IT can be selected by pressing the Shift Key repeatedly. If the PT & CT wiring are done correctly. The diagnostic page shows as

Ct
nIL
Pt -

Otherwise the phase in which voltage connections or current connections are wrongly connected is displayed. (PT Shows RYB for RYB, YBR & BRY correct sequence and shows RBY for RBY, YRB & BYR incorrect sequence. CT shows the phase, which is/are incorrect).

Note : While checking the wiring through the diagnostic page, make sure the load current is 10% above the full scale current and also the load is in import mode.



The LED Display is a 4 row 0.56" quard digit 7 segment red display. It is used to display voltage, current, kVA, kW, KVAr, PF, Freq., kWh, Run Hour, THD (if applicable) & program mode settings.

The "COM" Bicolour LED is provided to Indicate the activity in the communication port. The COM LED flashes, whenever the data is received through communication port and when data is transmitted from the meter. This LED is not provided in the meters without communication port. Calibration pulse output is provided through 3mm RED LED in front panel. Meter constant is 3200 impulse/kWh.

4.1 Changing the configuration Items

In program mode, after selecting the configuration item through Index key, It can be altered by using shift, Increment & Enter key. The shift (\blacktriangleright) key is used to select the digit one by one. The selected digit is shown by flashing that digit.

The Increment (\bigstar) key is used to increment the selected digit. The increment key Increments the digit from 0 to 9 and then wraps down to zero once again. Shift and Increment keys are also used for selecting the required parameter.

Once the required values are set in the configuration items press the Enter \dashv key to store it in memory. If the change is accepted the display Indicates 'E' otherwise an error message is displayed as 'Error'.

4.2 Key Description :

Program mode	Normal operating mode
Index key (To select Menu's)	SCRL/HLD (To switch between Scroll/Hold mode)
Shift Key (To move between characters & to select parameters)	To increment Display pages
Increment Key (To increment the selected digit & to select parameters)	To decrement Display pages
Enter Key (To store the modifications & datas)	More Key (To view further sub pages)
	Index key (To select Menu's) Shift Key (To move between characters & to select parameters) Increment Key (To increment the selected digit & to select parameters) Enter Key (To store the modifications &

5. Programming Instructions

All meters are to be programmed properly to work in a particular Installation. The various items that are to be programmed are shown in the table below.

Configuration Item	Multi Function Meter
New pass word	All meters
Primary & secondary	All meters
Voltage	
Primary & Secondary	All meters
Current	
Device Id	Meters with Communication Interface only
Energy & Run Hour reset	All meters

The meters are provided with password facility to prevent alteration of configuration items by unauthorised persons. The configuration Items of the meter may be changed by following the sequence given below.

With power applied to the meter hold in the \blacktriangleright & \blacktriangle keys (shift and Incr) together for 3 seconds.



The display Indicates Program enter password. The password set in the menu, "new password" has to be entered by using Shift, Incr and enter keys (Refer changing the configuration items for using Shift, Incr and Enter keys).



After valid password is entered the meter enters into program mode by showing it in display.

Special Note :

If the user enters the 'Enter pass word' for the first time, or if the user fails to remember the password entered in 'New pass word', the default password **0386** can be entered.

The configuration Items can be selected by pressing the Index (#) key. Top row in displays are used to differentiate the various configuration items. The displays for various configuration item are given below,

Delow,	
<u>n P u</u> 0 0 0 0	Password to prevent unauthorised persons entry (Range : 0000 - 9999)
Press # Key	
Pr IV 01 1000	Primary Voltage setting (Range : 0 - 330000V AC)
Press # Key	
<u>SECV</u> 110	Secondary Voltage setting (Range : 110 / 415 VAC)
Press # Key	
Pr IA 1000	Primary Current setting (Range : 0 - 9999 AC)
Press # Key	
<u>SECA</u> 5A	Secondary Current setting (Range : 1 / 5 A AC)

	14
Press # Key <u>u i r E</u> <u>4</u> <u>u i r E</u>	Wiring System 4 Wire / 3 Wire
Press # Key	Device address (for meters with communication inter- face only (001 - 255)
Press # Key b d r t 9600	Baude Rate setting for Communication speed (Range : 9600 & 19200)
Press # Key P A r n o n E	Parity Set Either we can select (None, Odd & Even)
Press # Key S b I t 1	Stop bit, Either we can select (1 / 2)

	15
Press # Key	
	Favourite page selection, Either we can select any one as a first page V,KW,PF,Hz / V,A,KW,HZ / V,KVA,KW,PF / KVA,KW,KVAr,PF
Press # Key	
EnrG Kūh	User can select the Energy Integration either kWh or Kvah
Press # Key	
ErSt dOnE	kWh Energy Reset. (pressing Enter key resets energy & Run Hour and displays "kWh rst dOnE" in Bottom Row)
manner. Press	Pressing Index (#) key repeats the same process in cyclic ▶ & ▲ keys (Shift & Increment) together for few sec- bgram mode & return to RUN mode.

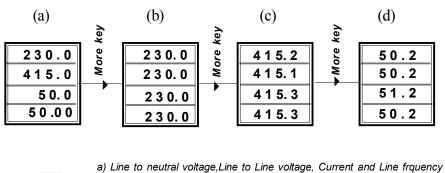
6. RUN Mode display pages

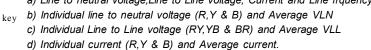
When power is applied to the Multi function meter the starting message consisting of make and year ICD 2011, and the run mode is selected automatically. In Run mode the power parameters are shown in different pages. These pages are accessed using the "Page UP & DOWN" keys provided on the front panel. The display pages, can also be made to scroll automatically 5 seconds once by selecting scroll mode by pressing scroll/hold key. The selected mode is initially shown in the first tow rows of the display.

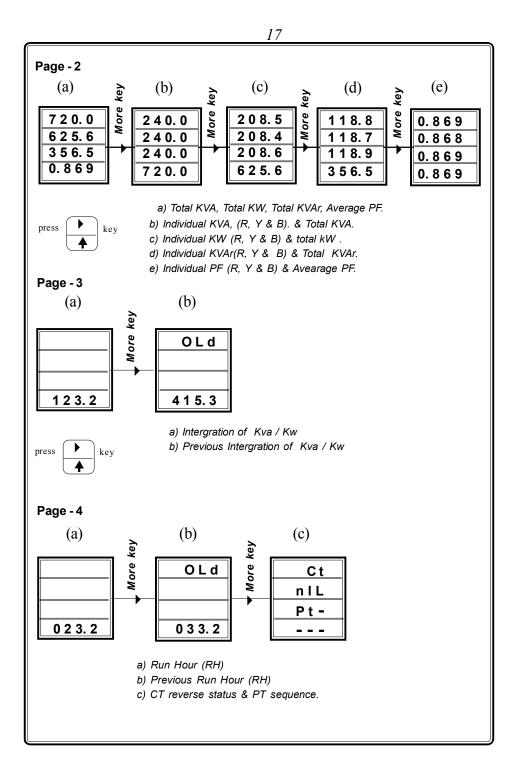
The Scroll or Scroll/Hold key toggles between Scroll & Hold mode. The available display pages are given below. Each displayed parameter is assigned with LED, on displaying the parameters, LED assigned to it glows to enable the user to understand easily.

Page - 1

press







7. Communication Port Details

The MFM 9013 is provided with a optically Isolated RS 485 communication Port, which is an optional Feature and has to be specified at the time of ordering. The communication protocol used is MODBUS - RTU or MODBUS-ASCII (to be specified while ordering). Using the communication Port, the meters can be connected in multi drop network and data can be collected in a centralised control room using any standard SCADA Software.

The communication between the PC and the instrument would be in Master slave mode. P.C acts as a master and sends a command message (query) containing the slave Id, function code and address of the information required. The command is received by all the slaves. The slave whose address is matching with that of the command address would respond with the requested data.

The communication settings are,

Protocol	:	MODBUS RTU
Baud rate	:	9600
Data bit	:	8
Starting Address	:	40001
Data Type	:	UINT
Communicating mode	:	Half Duplex

The above configuration are to be done in any standard scada package for collecting the data.

The instrument is provided with screwable 2 pin wago connector for connecting the communication cable at the rear side. Terminal details are (From top to Bottom)

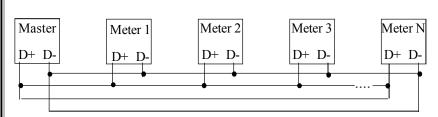
0	D+
0	D-
0	D-

The address of the parameters are as follows. SI.No Parameter Address Resolution 1 R - Voltage 40001 0.1 0.01 2 Y - Voltage 40002 0.1 0.01 3 B - Voltage 40003 0.1 0.01 4 RY Voltage 40005 0.1 0.01 5 YB Voltage 40005 0.1 0.01 6 BR Voltage 40007 0.1 0.1 7 R Current 40008 0.1 0.1			
LT HT 1 R - Voltage 40001 0.1 0.01 2 Y - Voltage 40002 0.1 0.01 3 B - Voltage 40003 0.1 0.01 4 RY Voltage 40004 0.1 0.01 5 YB Voltage 40005 0.1 0.01 6 BR Voltage 40006 0.1 0.01 7 R Current 40007 0.1 0.1			
1R - Voltage400010.10.012Y - Voltage400020.10.013B - Voltage400030.10.014RY Voltage400040.10.015YB Voltage400050.10.016BR Voltage400060.10.017R Current400070.10.1			
2 Y - Voltage 40002 0.1 0.01 3 B - Voltage 40003 0.1 0.01 4 RY Voltage 40004 0.1 0.01 5 YB Voltage 40005 0.1 0.01 6 BR Voltage 40006 0.1 0.01 7 R Current 40007 0.1 0.1			
3B - Voltage400030.10.014RY Voltage400040.10.015YB Voltage400050.10.016BR Voltage400060.10.017R Current400070.10.1			
4RY Voltage400040.10.015YB Voltage400050.10.016BR Voltage400060.10.017R Current400070.10.1			
5YB Voltage400050.10.016BR Voltage400060.10.017R Current400070.10.1			
6BR Voltage400060.10.017R Current400070.10.1			
7 R Current 40007 0.1 0.1			
8 V Current 40008 0.1 0.1			
9 B Current 40009 0.1 0.1			
10 Σ kVA 40010 0.1 1			
11 Σ kW 40011 0.1 1			
12 Σ kVAr 40012 0.1 1			
13 Σ PF 40013 0.001 0.001			
14 Frequency 40014 0.01 0.01			
15 kWH/KVAH MSB 40015 0.1 1			
16 kWH/KVAHLSB 40016 0.1 1			
17 Meter Type / Runhour MSB 40017			
18 Runhour LSB 40018			
19 Import / Export 40019			
a) Σ PF Calculation : If P.F < 1000 PF is in Lag (P.F = PF) If P.F > 1000 PF is in Lead P.F = (PF-1000)			
b) Σ kWh Calculation : Σ kWh = (kWh MSB * 65536) + kWH LSB			
c) Meter Type / Runhour MSB : 256			
d) Q = Meter Type : 03 = LT Meter ; 05 = HT Meter			
e) R : Runhour MSB			
d) Total Runhour : (Runhour MSB * 65536) + Runhour LSB			
Note : kWh or kVah are shown in the same address which ever is			
selected in program mode			

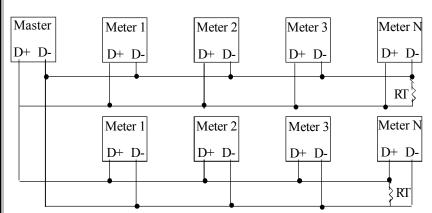
7.1 Communication connection diagram

When connecting the meters in multidrop communication network, the following methods are to be adopted for trouble free communication.

1. Loop Topology



In this method, the communication continous to work even if there is a breakage in any one of the Loop. Termination resistors are not required.



2. Straight line Topology

In this method termination resistor RT (60 -100 W) of value equal to characteristic Impedance of the cable used may be required to avoid reflection loses.

It is recommended to use proper & suitable communication cable for trouble free communication.

8. Technical specification (class 0.5/1)			
Туре	: ICD make MULTI FUNCTION METER		
Model	: MFM9013		
Application	: LT / HT Application (Field Programmable)		
Voltage Input	: LT: 415 AC RMS (-20% to +10%)		
(Line to Line)	HT : 110V AC RMS (-20% to +10%)		
Current Input	: 5A /1A AC R.M.S. (Field Programmable)		
Over Load Capacity	: 10A Max continuous, 50A max for 3 seconds		
Working Load Range	: 0.5% to120% of load current		
Frequency	: 45.00 to 55.00Hz		
Measurement Method	: 3 Watt Meter or		
	2 Watt Meter (Field programmable).		
Accuracy	: Class 0.5 as per IS 14697 (or)		
	Class 1 as per IS 13779 (ordering Option)		
Display	: 4 row 0.56" Quard digit 7 segment red display		
Programmable	: PT primary & secondary Voltage,CT Primary &		
Parameters	secondary current, Device ID, Energy & Runhour		
Reset	: Facility with password protection		
Parameters storage	: In non-volatile EERAM (including		
	Energy & Runhour)		
Phase Reverse Indication	on: Provided in the display page		
Display page selection	: By set of keys provided in front panel.		
Calibration pulse O/P	: Provided through Red LED in front panel		
Meter Constant	: 3200imp/kWh		

Burden on Voltage I/P	: 0.25VA per phase
Burden on Current I/P	: 0.25 V A per phase
PC Interface (Optional)	: An optically isolated RS 485 O/P is available
	with MODBUS-RTU protocol.
Isolation	: 2 kV Isolation for 1 minute between
	communication and other circuits.

Parameter displayed : (Class 0.5)

R, Y, B Voltage		Resolution	Accuracy
IX, I, D VOILage	180 - 270 V AC	0.1 V (LT)	±0.5%±2Least digit
	Primary Voltage set	0.01kV (HT)	±0.5%±2Least digit
RY, YB, BR	310 - 470 V AC	0.1 V (LT)	±0.5%±2Least digit
Voltage	Primary Voltage set	0.01kV (HT)	±0.5%±2Least digit
	0000 - 0100 A AC	0.1 A (LT & HT)	±0.5%±2Least digit
Current	>0100 A - primary	1 A (LT & HT)	
	current (CT) set		
kVA, kVAr (LT)	0 -1000 kVA / kVAr	0.1kV A/kVAr	±0.5%±2Least digit
3 Phase & total	>1000 kVA / kVAr	1 kVA / kVAr	-
kVA, kVAr (HT)	0 -10000 kVA / kVAr	1kVA/kVAr	±0.5%±2Least digit
3 Phase & total	>10000 kVA / kVAr	0.01 MVA/MVAr	
kW (LT)	0 -1000 kW	0.1kW	±0.5%±2Least digit
3 Phase & total	>1000 kW	1 kW	
kW (HT)	0 -10000 kW	1kW	±0.5%±2Least digit
3 Phase & total	>10000 kW	0.01 MW	ſ
Power factor	0.1Lg - Unity - 0.1Ld	0.001 (LT & HT)	±0.5%±2Least digit
3 Phase & total			
Frequency	45.00 - 55.00 Hz	0.01Hz(LT & HT	±0.2%
kWh	9999999.9	0.1kWh (LT)	Class 0.5 as per
	9999999.9	0.1kWh (HT)	IS 14697 (±0.5%)
Run Hour	9999.59 Hours Max.	1 Minute	± 1 sec/day

	Parameter displayed : (Class 1)		
Range	Resolution	Accuracy	
50 - 280 V AC	0.1 V (LT)	±1%+2Least digit	
25 - 80 V AC	0.01kV (HT)	±1%+2Least digit	
<u>90 - 485 V AC</u>	<u>0.1 V (LT)</u>	±1%+2Least_digit	
40 - 140 V AC	0.01kV (HT)	±1%+2Least digit	
0 - 100 A AC	0.1 A (LT & HT)	±1%+2Least digit	
> 100 A - primary	1 A (LT & HT)		
current (CT) set			
		-	
		±1%+2Least digit	
		±1%+2Least digit	
10000 kVA/KW/ kVAr	0.01 MVA/MW/MVAr	<u>±1%+2Least digit</u>	
0. a - Unity - 0.01 d	0 001 (LT & HT)	±1%+2Least digit	
.0Lg - Officy - 0.0Lu	0.001 (ET & TTT)		
40.00 - 60.00 Hz	0.01Hz(LT & HT)	±0.2%+2Least digi	
99999999.9 kWh (or)	0.1 (LT/HT)	Class 1 as per	
KVAh		IS 13779 (±1%)	
9999.59 Hours Max.	1 Minute	± 3 sec/day	
ary I/P : 4 V A erature : 10°C to 55 : 96(W) x 96 : 92 x 92 mr : Panel : ABS Plast	°C 6(H) x 45(D) mm m ic case		
	50 - 280 V AC 25 - 80 V AC 90 - 485 V AC 40 - 140 V AC 0 - 100 A AC > 100 A - primary current (CT) set 0 - 1000 KVA/KW/KVAr > 1000 kVA/KW/ kVAr - 10000 kVA/KW/ kVAr -	$50 - 280 \text{ VAC}$ $0.1 \text{ V} (\text{LT})$ $25 - 80 \text{ VAC}$ $0.01 \text{ kV} (\text{HT})$ $90 - 485 \text{ VAC}$ $0.1 \text{ V} (\text{LT})$ $40 - 140 \text{ VAC}$ $0.01 \text{ kV} (\text{HT})$ $0 - 140 \text{ VAC}$ $0.01 \text{ kV} (\text{HT})$ $0 - 100 \text{ A AC}$ $0.1 \text{ A} (\text{LT \& \text{ HT})$ > 100 A - primary $1 \text{ A} (\text{LT \& \text{ HT})$ current (CT) set $0.1 \text{ kV A/kW / kVAr}$ $0 - 1000 \text{ kVA/kW / kVAr}$ $0.1 \text{ kV A/kW / kVAr}$ > 1000 kVA/kW / kVAr $0.1 \text{ kV A/kW / kVAr}$ $0 - 1000 \text{ kVA/kW / kVAr}$ 1 kVA/kW / kVAr $0 - 10000 \text{ kVA/kW / kVAr}$ $0.01 \text{ MVA/MW / MVAr}$ $0.1000 \text{ kVA/kW / kVAr}$ $0.001 \text{ (LT \& HT)$ $0.000 \text{ c} 60.00 \text{ Hz}$ $0.001 \text{ Hz} (\text{ LT \& HT)$ 9999999.9 kWh (or) 0.1 (LT/HT) $kVAh$ $0.01 \text{ Hz} (\text{ LT & HT)$ $9999.59 \text{ Hours Max}$ 1 Minute $\therefore 90 - 270 \text{ V AC}$ $2 \text{ erature} : 10^{\circ}\text{C to 55^{\circ}\text{C}$ $\therefore 96(W) \times 96(\text{H}) \times 45(\text{D}) \text{ mm}$ $\therefore 92 \times 92 \text{ mm}$	